

**NOTICE OF PUBLIC SERVICE COMPANY OF COLORADO'S  
2026-2027 RENEWABLE ENERGY STANDARD COMPLIANCE PLAN APPLICATION  
3500 BLAKE STREET, DENVER, COLORADO 80205-5790**

You are hereby notified that Public Service Company of Colorado ("Public Service" or the "Company") has, in compliance with the Public Utilities Law, filed with the Colorado Public Utilities Commission ("Commission") an application for approval of its 2026-2027 Renewable Energy ("RE") Compliance Plan ("2026-27 RE Plan" or "Plan") (the "Application"). Among other things, the Application includes a comprehensive 2026-27 programming plan associated with its proposed retail distributed generation programming for those years, a Dispatchable Distributed Generation ("DDG") procurement proposal, and proposed modifications to the Company's Renewable Energy Standard Adjustment ("RESA") and Electric Commodity Adjustment ("ECA").

The 2026-27 RE Plan will enable the Company to enhance and implement its 2026-27 RE Plan retail distributed generation programming, procure 100 megawatts of DDG capacity, and implement a number of other related programs and enhancements (such as Inclusive Community Solar and flexible interconnection proposals).

In conjunction with its programmatic proposals, Public Service is proposing a simplified and more transparent cost recovery approach for its RE Plan. By its approach, Public Service proposes to allocate all distributed energy resource costs to the RESA and all system resource costs to the ECA. This reflects a change from the previous accounting and cost recovery where the costs of renewable resources were split between the RESA and the ECA. The Company also proposes to draw down on its existing RESA surplus over four years to help mitigate the cost impacts of its Plan. Combined, the RESA and ECA modifications are projected to result in net bill reductions as shown below. The illustrative rate and bill impacts are provided below.

**RESA Illustrative Rates**

Rate Schedule	Current Rate	Proposed Rate*	Change	
Residential	1.00%	2.00%	1.00%	100.0%
Residential Demand	1.00%	2.00%	1.00%	100.0%
Residential Time of Use	1.00%	2.00%	1.00%	100.0%
Small Commercial	1.00%	2.00%	1.00%	100.0%
Small Commercial Time of Use	1.00%	2.00%	1.00%	100.0%
Commercial & Industrial Secondary Voltage	1.00%	2.00%	1.00%	100.0%
Commercial & Industrial Secondary Voltage Low Load Factor	1.00%	2.00%	1.00%	100.0%
Secondary Voltage Electric Vehicle Service	1.00%	2.00%	1.00%	100.0%
Secondary Voltage Time of Use Pilot	1.00%	2.00%	1.00%	100.0%
Commercial & Industrial Primary Voltage	1.00%	2.00%	1.00%	100.0%
Primary Voltage Electric Vehicle Service	1.00%	2.00%	1.00%	100.0%
Commercial & Industrial Transmission Voltage	1.00%	2.00%	1.00%	100.0%
Commercial & Public Street Lighting	1.00%	2.00%	1.00%	100.0%
Traffic Signal Lighting	1.00%	2.00%	1.00%	100.0%

\*The rates shown are the proposed RESA rates that correspond to the "Simplified RESA" approach. It is important to note that this proposal includes offsetting decreases to ECA rates.

### 2026-27 RE Plan Estimated Illustrative Bill Impacts

Customer Class	Current Bill (\$)	Proposed Bill (\$)	Diff. (\$)	Diff. (%)
Residential	\$100.58	\$99.28	(\$1.30)	-1.29%
Small Commercial	\$126.83	\$124.79	(\$2.04)	-1.60%
C&I Secondary	\$2,654.23	\$2,600.15	(\$54.08)	-2.04%
C&I Primary	\$42,739.89	\$41,420.38	(\$1,319.51)	-3.09%
C&I Transmission	\$515,220.97	\$497,221.49	(\$17,999.47)	-3.49%

Copies of the Company's Application, including illustrative RESA and ECA Tariff changes, are available for examination and explanation at the main office of Public Service, 3500 Blake Street, Suite 400, Denver, Colorado 80205-5790, and available by appointment at the Commission office, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143. Also, a copy of this Notice and the Application filing are available on the Company's website at:

[https://www.xcelenergy.com/company/rates\\_and\\_regulations/filings/renewable\\_energy\\_plans\\_and\\_reports](https://www.xcelenergy.com/company/rates_and_regulations/filings/renewable_energy_plans_and_reports) and [https://www.xcelenergy.com/company/rates\\_and\\_regulations/news\\_to\\_use/customer\\_notices\\_and\\_regulatory\\_news](https://www.xcelenergy.com/company/rates_and_regulations/news_to_use/customer_notices_and_regulatory_news) respectively. A copy of the Illustrative Rate Trend Report is attached to the Application. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, or visit [xcelenergy.com](https://www.xcelenergy.com) and select "Customer Support" for additional ways to contact the Company. Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143 or by visiting <https://puc.colorado.gov/puccomments>.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the advice letter. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a public hearing in addition to an evidentiary hearing on the application. If such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections or interventions. If the application is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held, shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Jack W. Ihle  
Regional Vice President, Regulatory Policy